
NORTHWEST ECONOMIC RESEARCH

Lon L. Peters, Ph.D.
President

February 18, 2002

Mr. Gene Tollefson
Freedom of Information Act Officer
Mail Stop CIL-1
Bonneville Power Administration
Post Office Box 3621
Portland, Oregon 97208-3621

RECEIVED BY BPA FOIA OFFICE THIS DATE: 2-19-02
DUE DATE: 3-19-02
LOG # 02-016

Re: Freedom of Information Act Request

DELIVERY VIA FACSIMILE: 503-230-3862

Dear Mr. Tollefson:

Pursuant to the Freedom of Information Act, I hereby request the following on behalf of the Public Generating Pool.

1. Please provide copies of all executed contracts entered into by BPA that have been, are or will be included in the calculation of "Augmentation Pre-Purchase Costs" (as exemplified in line 1 of Table 4 in the LB-CRAC workshop handout distributed by BPA on February 14, 2002, which is attached), for the period from October 1, 2001 through September 30, 2006.
2. Please provide copies of all contracts executed under section 5(f) of the Northwest Power Act, in which the delivery of power has taken place or will take place during the period October 1, 1999 through September 30, 2006.

If portions of such contracts are released only in redacted form, please provide an explanation of the basis for each such redaction for each contract, indicating which party to the contract requested treatment of the redacted information as confidential, privileged, commercially sensitive, or otherwise protected from disclosure, and on what grounds.

I am willing to pay BPA's costs of locating, reviewing, and copying these documents. If you estimate that your costs will exceed \$50.00, please let me know before proceeding.

I request that the information I seek be provided in electronic format if the documents are available in such format:

- on a personal computer disk (3.5") as Word 6, Word97/98, or WordPerfect 6/7 documents or in formats compatible with these programs; or
- via attachments in one of the above formats to e-mail at lpeters@pacifier.com.

The Public Generating Pool (PGP) does not intend to use this information for commercial purposes. The above confirmation regarding reimbursement of costs should not be interpreted to imply an agreement with BPA's legal theory about the applicability of the Freedom of Information Act to this particular request or any subsequent request.

You may contact me at 503-203-1539 during normal business hours, if necessary, to discuss any aspect of this request. The signed original copy of this request is being sent via regular mail to the address above.

Thank you for your consideration of this request.

Sincerely,

A handwritten signature in black ink, appearing to read "Lon L. Peters", with a long horizontal flourish extending to the right.

Lon L. Peters

cc: Ray Kindley – Schwabe Williamson & Wyatt

Attachment

Look Forward

LB CRAC2 FY02

April 02 - September 02

Table 3: Average Net Augmentation Need and Net Short Position				
		<u>Apr-02</u>	<u>Jul-02</u>	<u>Apr-02</u>
		<u>to</u>	<u>to</u>	<u>to</u>
		<u>Jun-02</u>	<u>Sep-02</u>	<u>Sep-02</u>
1 - Net System Load	aMW	6,567	6,292	6,430
2 - Net Augmentation Need (w/losses)	aMW	1,282	1,058	1,159
3 - Net Short Position	aMW	90	0	45
	HLH	83	0	42
	LLH	96	0	48

These numbers are approximate due to the use of simple averaging.

1 - Net System Load = System Load - Load reductions

2 - Net Augmentation Need = Net System Load - System Capability (w/transmission losses of 1.8%).

3 - The net short position is the simple average of the HLH and LLH actual net short positions for the given months.

Table 4: Selected Total Cost and Revenue Calculations	
1 - Augmentation Pre-Purchase Costs	\$268,485,497
2 - Net Short Costs	\$4,436,748
3 - Load Reduction Costs	\$166,651,084
4 - Total Gross Augmentation Costs in LB CRAC	\$357,943,532
5 - Revenues from Resale of Augmentation Quantity	\$143,038,438
6 - Net Augmentation Costs (= 4-5)	\$214,905,093
7 - Total Revenues from Slice before LB CRAC	\$187,289,009
8 - Total Revenues from non-Slice products before LB CRAC	\$339,858,690
9 - Total CRAC'able revenue before LB CRAC (= 7+8)	\$527,147,700
LB CRAC% (= 6/9)	40.77%

1- Sum of augmentation pre-purchases and power buyback for rate mitigation. Cost of rate mitigation deals with Slice/Block included here. IOU power conversion costs here also. (Cost of IOU and DSI load reduction deals are contained in row 3). Rate mitigation buyback costs include both premium portion and cost of deals tied to LB CRAC.

2 - Net short costs = cost of meeting BPA's net short position

3 - All costs associated with load reductions from IOU, DSIs and load following publics.

4 - If row 4 total is less than sum rows (1+2+3), some costs in rows 1+2 are being excluded from recovery from LB CRAC.

Chase product included as a credit in the calculation of Total Gross Augmentation Costs.

8 - Total revenue from non-Slice products that are subject to LB CRAC before application of LB CRAC.



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

SHARED SERVICES

February 19, 2002

In reply refer to: CILR/4

Mr. Lon L. Peters
Northwest Economic Research
6765 S.W. Preslynn Drive
Portland, Oregon 97225-2668

Dear Mr. Peters:

Thank you for the letter of February 18 requesting documents under provisions of the Freedom of Information Act. The request has been logged in as #02-016.

Specifically, you asked for all executed contracts entered into by BPA that have been included in the calculation of "Augmentation Pre-Purchase Costs" distributed on February 14, 2002 for the October 1 2001 through September 30, 2006 period.

You also asked for copies of all contracts under section 5(f) of the Northwest Power Act, in which delivery of power has taken place during the October 1, 1999 and September 30, 2006 period.

Your letter indicates a willingness to pay all appropriate costs, but asks that we estimate whether your costs will exceed \$50 and inform you before proceeding, if such costs are likely.

You further ask that we provide the documents in electronic format and specify they be delivered on a personal computer disk (3.5") as Word 6, Word 97/98, or WordPerfect 6/7 documents or in formats compatible with these programs, or via attachments in one of the above formats to e-mail at lpeters@pacifier.com.

Mr. Gary C. Insley, Supervisory Public Utilities Specialist, has been designated as Authorizing Official for your request. Mr. Insley has 20 working days, until March 19, to provide a response. Should you have any questions he may be reached at Mail Stop PTS-5 or by calling 503-230-3715.

Sincerely,

A handwritten signature in cursive script, reading "Gene Tollefson", is written above the printed name.

Gene Tollefson
Freedom of Information Officer

bcc:

G. Tollefson - CIL/4

J. Bennett - LC/7

C. Jacobson - LC/7

G. Insley - PTS/5

Official File - CILR (EX 13-13, 02-016)

GTollefson:aal:4444:2/19/02 (CILR-H:\data\FOIA\Peters 1.doc)



Department of Energy

Bonneville Power Administration
P.O. Box 3621
Portland, Oregon 97208-3621

POWER BUSINESS LINE

March 8, 2002

In reply refer to: PTS-5

Mr. Lon L. Peters
Northwest Economic Research, Inc.
6765 S.W. Preslynn Drive
Portland, OR 97225-2668

Dear Mr. Peters:

On February 18, 2002, you submitted two Freedom of Information Act (FOIA) requests, designated as log numbers 02-015 and 02-016, in which you requested several classes of documents from the Bonneville Power Administration.

This letter is to inform you that I am invoking a ten-working-day extension for completion of the responses to your requests. Given this extension, the new due date will be April 2, 2002.

If you have any questions, please contact me at (503) 230-3715.

Sincerely,

A handwritten signature in black ink, reading "Gary C. Insley", is written over a horizontal line.

Gary C. Insley
Manager, Account Services

cc:

G. Tollefson - CIL-4

J. Bennett - LC-7

C. Jacobson - LC-7

P. Burger - LP-7

T. DeKlyen - PL-6

Official File - PT (EX-13-13, 02-015; EX-13-13, 02-016)

Ginsley:sjw:3715:03/08/02 (W:\P\PSB\PM\FOIA\Peters02015016extltr.doc)